



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/137

ISSUE DATE

01-05-2018

DUE DATE

09-05-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 05.02.2018 to 11.02.2018. (Week No.46/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-46/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

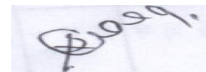
It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
  - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
  - 3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
  - 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
  - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
05.02.2018 to 11.02.2018(Week 46/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
05.02.2018 to 11.02.2018(Week 46/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
5	46.355393	45.582522	-0.772871	-12.50549	0	-0.31518	-12.82067
6	47.517894	46.894500	-0.623394	-15.6397	0	-0.14623	-15.78593
7	51.392102	51.827731	0.435629	17.05808	0.01406	-0.53263	16.53951
8	51.597901	51.235672	-0.362229	-7.85325	0	-0.27799	-8.13124
9	52.369485	52.574023	0.204538	10.64471	0.00676	-0.53063	10.12084
10	48.276374	48.793151	0.516777	15.68415	0.0369	-0.5229	15.19815
11	47.146636	47.370047	0.223411	0.56795	0.26989	-0.29576	0.54208
	344.655785	344.277646	-0.378139	7.95645	0.32761	-2.62132	5.66274

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.39523	0.00000	0.00000	-1.39523
2	RPH	-1.75572	0.00000	0.00000	-1.75572
3	G.T.STN.	0.00000	0.56038	0.00000	0.56038
	<b>IPGCL</b>	<b>-3.15096</b>	<b>0.56038</b>	<b>0.00000</b>	<b>-2.59058</b>
4	PRAGATI GT	-1.74846	0.00000	0.00000	-1.74846
5	BAWANA	0.00000	4.80407	3.04057	7.84464
	<b>PPCL</b>	<b>-1.74846</b>	<b>4.80407</b>	<b>3.04057</b>	<b>6.09618</b>
6	BTPS	0.00000	7.62501	0.00000	7.62501
7	BYPL	0.00000	43.11179	2.69492	45.80671
8	BRPL	0.00000	13.27728	0.76689	14.04418
9	TPDDL	0.00000	13.21035	1.43622	14.64657
10	NDMC	-27.14824	0.00000	0.00000	-27.14824
11	MES	0.00000	27.33090	0.00000	27.33090
	<b>TOTAL</b>	<b>-32.04766</b>	<b>109.91977</b>	<b>7.93861</b>	<b>85.81072</b>

Note

1) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
05.02.2018 to 11.02.2018(Week 46/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.39523	0.00000	-1.39523
2	RPH	1.75572	0.00000	-1.75572
3	G.T.STN.	0.00000	0.56038	0.56038
A)	<b>IPGCL</b>	<b>3.15096</b>	<b>0.56038</b>	<b>-2.59058</b>
4	PRAGATI GT	1.74846	0.00000	-1.74846
5	Bawana	0.00000	7.84464	7.84464
B)	<b>PPCL</b>	<b>1.74846</b>	<b>7.84464</b>	<b>6.09618</b>
6	BTPS	0.00000	7.62501	7.62501
7	BYPL	0.00000	45.80671	45.80671
8	BRPL	0.00000	14.04418	14.04418
9	TPDDL	0.00000	14.64657	14.64657
10	NDMC	27.14824	0.00000	-27.14824
11	MES	0.00000	27.33090	27.33090
C)	Total Delhi Deviation Amount	32.04766	117.85838	85.81072
12	Regional Deviation NRPC	5.66274	0.00000	-5.66274

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

1.06

**(i) Actual drawal from the grid in MUS**

344.277646

**(ii) Actual Ex-bus generation with in Delhi in MUS**

(a) RPH	-0.038658
(b) GT	6.315239
(c) Pargati	45.478836
(d) BTPS	-0.406880
(e) Bawana	49.810098
(f) MSW Bawana	1.778624
(g) EDWPCL	-0.097919
<b>Total</b>	<b>102.839340</b>

**(iii) Total Input to Delhi at DTL periphery in MUS((i)+(ii))**

**447.116986**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	143.845761
(b) BRPL	177.140797
(c) BYPL	96.021187
(d) NDMC	20.916537
(e) MES	4.431099
(f) IP	0.001021
<b>Total</b>	<b>442.356402</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**4.760585**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**1.06**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	20.600079	20.665105	0.06503	2.43323	0.15634	2.58956
6-Feb-18	21.167521	21.240982	0.07346	2.68617	0.55680	3.24296
7-Feb-18	21.023040	21.060663	0.03762	2.43535	0.03085	2.46620
8-Feb-18	21.209916	21.163161	-0.04675	-0.82064	0.54780	-0.27284
9-Feb-18	21.473502	21.528694	0.05519	2.76144	0.00000	2.76144
10-Feb-18	19.019255	19.108314	0.08906	5.05275	0.09413	5.14689
11-Feb-18	19.121355	19.078840	-0.04251	-1.33794	0.05030	-1.28765
Total	143.614669	143.845761	0.23109	13.21035	1.43622	14.64657

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	25.783870	25.364430	-0.41944	-6.58090	0.00000	-6.58090
6-Feb-18	25.852887	25.617317	-0.23557	-6.67306	0.00000	-6.67306
7-Feb-18	25.627325	25.885291	0.25797	6.42927	0.05459	6.48386
8-Feb-18	25.594636	25.507410	-0.08723	-0.91445	0.03087	-0.88358
9-Feb-18	25.762530	25.903509	0.14098	5.00680	0.31847	5.32527
10-Feb-18	24.656890	25.160039	0.50315	13.40107	0.24807	13.64914
11-Feb-18	23.418954	23.702801	0.28385	2.60854	0.11490	2.72344
Total	176.697091	177.140797	0.44371	13.27728	0.76689	14.04418

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	13.365675	13.385737	0.02006	1.46309	0.01179	1.47488
6-Feb-18	13.289188	13.355377	0.06619	1.76764	0.00000	1.76764
7-Feb-18	13.594074	14.013939	0.41986	12.15174	0.15690	12.30864
8-Feb-18	13.688038	13.848908	0.16087	3.48723	0.00122	3.48844
9-Feb-18	13.873582	14.248997	0.37542	13.11179	1.69082	14.80261
10-Feb-18	13.539240	13.858375	0.31913	8.95439	0.65900	9.61339
11-Feb-18	13.136938	13.309854	0.17292	2.17590	0.17521	2.35111
Total	94.486735	96.021187	1.53445	43.11179	2.69492	45.80671

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	3.389759	3.131573	-0.25819	-4.83049	0.00000	-4.83049
6-Feb-18	3.459250	3.146047	-0.31320	-7.95695	0.00000	-7.95695
7-Feb-18	3.310644	3.119369	-0.19127	-3.91067	0.00000	-3.91067
8-Feb-18	3.210634	3.105058	-0.10558	-2.57483	0.00000	-2.57483
9-Feb-18	3.211085	3.134186	-0.07690	-2.08213	0.00000	-2.08213
10-Feb-18	2.827268	2.723055	-0.10421	-2.30668	0.00000	-2.30668
11-Feb-18	2.747878	2.557249	-0.19063	-3.48649	0.00000	-3.48649
Total	22.156518	20.916537	-1.23998	-27.14824	0.00000	-27.14824

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	0.433608	0.663087	0.22948	4.79170	0.00000	4.79170
6-Feb-18	0.453106	0.652057	0.19895	5.03176	0.00000	5.03176
7-Feb-18	0.434380	0.642197	0.20782	5.90328	0.00000	5.90328
8-Feb-18	0.526880	0.650433	0.12355	3.56954	0.00000	3.56954
9-Feb-18	0.512698	0.646659	0.13396	4.48760	0.00000	4.48760
10-Feb-18	0.528904	0.604242	0.07534	1.87977	0.00000	1.87977
11-Feb-18	0.469461	0.572424	0.10296	1.66724	0.00000	1.66724
Total	3.359037	4.431099	1.07206	27.33090	0.00000	27.33090

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	0.008400	0.000150	-0.00825	-0.16087	0.00000	-0.16087
6-Feb-18	0.008400	0.000148	-0.00825	-0.20953	0.00000	-0.20953
7-Feb-18	0.008400	0.000147	-0.00825	-0.21561	0.00000	-0.21561
8-Feb-18	0.008400	0.000136	-0.00826	-0.21620	0.00000	-0.21620
9-Feb-18	0.008400	0.000149	-0.00825	-0.24934	0.00000	-0.24934
10-Feb-18	0.008400	0.000145	-0.00826	-0.20679	0.00000	-0.20679
11-Feb-18	0.008400	0.000146	-0.00825	-0.13689	0.00000	-0.13689
Total	0.058800	0.001021	-0.05778	-1.39523	0.00000	-1.39523

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	0.904250	0.904542	0.00029	-0.06343	0.00000	-0.06343
6-Feb-18	0.905500	0.906658	0.00116	-0.01691	0.00000	-0.01691
7-Feb-18	0.908000	0.901435	-0.00657	0.20798	0.00000	0.20798
8-Feb-18	0.904000	0.901722	-0.00228	0.05371	0.00000	0.05371
9-Feb-18	0.904000	0.901738	-0.00226	0.10681	0.00000	0.10681
10-Feb-18	0.908750	0.899778	-0.00897	0.29192	0.00000	0.29192
11-Feb-18	0.900750	0.899366	-0.00138	-0.01971	0.00000	-0.01971
Total	6.335250	6.315239	-0.02001	0.56038	0.00000	0.56038

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	-0.016800	-0.005076	0.01172	-0.22467	0.00000	-0.22467
6-Feb-18	-0.016800	-0.004250	0.01255	-0.30321	0.00000	-0.30321
7-Feb-18	-0.016800	-0.005877	0.01092	-0.25724	0.00000	-0.25724
8-Feb-18	-0.016800	-0.007141	0.00966	-0.23187	0.00000	-0.23187
9-Feb-18	-0.016800	-0.005715	0.01109	-0.28912	0.00000	-0.28912
10-Feb-18	-0.016800	-0.006344	0.01046	-0.24517	0.00000	-0.24517
11-Feb-18	-0.016800	-0.004255	0.01255	-0.20444	0.00000	-0.20444
Total	-0.117600	-0.038658	0.07894	-1.75572	0.00000	-1.75572

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
05.02.2018 to 11.02.2018(Week 46/17-18)**

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	6.460000	6.506400	0.04640	-1.03999	0.00000	-1.03999
6-Feb-18	6.460000	6.470790	0.01079	-0.25538	0.00000	-0.25538
7-Feb-18	6.465000	6.485790	0.02079	-0.40786	0.00000	-0.40786
8-Feb-18	6.589000	6.603882	0.01488	-0.35252	0.00000	-0.35252
9-Feb-18	6.467250	6.488004	0.02075	-0.68666	0.00000	-0.68666
10-Feb-18	6.496000	6.465318	-0.03068	0.91448	0.00000	0.91448
11-Feb-18	6.460000	6.458652	-0.00135	0.07946	0.00000	0.07946
Total	45.397250	45.478836	0.08159	-1.74846	0.00000	-1.74846

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	0.000000	-0.059732	-0.05973	1.11658	0.00000	1.11658
6-Feb-18	0.000000	-0.058192	-0.05819	0.88464	0.00000	0.88464
7-Feb-18	0.000000	-0.059844	-0.05984	1.06331	0.00000	1.06331
8-Feb-18	0.000000	-0.064400	-0.06440	1.09360	0.00000	1.09360
9-Feb-18	0.000000	-0.062956	-0.06296	1.37844	0.00000	1.37844
10-Feb-18	0.000000	-0.052656	-0.05266	1.26029	0.00000	1.26029
11-Feb-18	0.000000	-0.049100	-0.04910	0.82816	0.00000	0.82816
Total	0.000000	-0.406880	-0.40688	7.62501	0.00000	7.62501

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Feb-18	10.888750	10.891955	0.00321	-0.23287	0.00000	-0.23287
6-Feb-18	10.175000	10.230084	0.05508	-1.40986	0.00000	-1.40986
7-Feb-18	6.000000	5.995138	-0.00486	0.05518	0.00000	0.05518
8-Feb-18	6.000000	6.020822	0.02082	-0.58152	0.00000	-0.58152
9-Feb-18	6.000000	5.977525	-0.02247	0.80422	0.00000	0.80422
10-Feb-18	5.780500	5.756174	-0.02433	0.57209	0.00000	0.57209
11-Feb-18	5.200000	4.938399	-0.26160	5.59683	3.04057	8.63740
Total	50.044250	49.810098	-0.23415	4.80407	3.04057	7.84464

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017